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THE THES COMMISSION

Avista Corp.

2023

IDAHO

State Electric Annual Report

(IC 61-405)

IDAHO STATE ELECTRIC ANNUAL REPORT

Name of Respondent Avista Corporation

This report is (original, resubmission) Original

Date of report 4/17/2024

Year/period of report 2023 / Q4

	e of Respondent ta Corporation	This Report is: X An Original A Resubmission		Date of Report mm/dd/yyyy 4/17/2024	Year / Pe End of	riod of Report 2023 / Q4
		I STATEMENT OF UTILITY OPERAT	ING INCOME -	IDAHO		
1.	uctions For each account below, report the amount a Provide any necessary important notes regar	ttributable to the state of Idaho base ding this statement of utility operatin	d on Idaho juriso g income in a fo	dictional Results of O otnote in the available	perations. e space at t	the bottom of this
Line No.	Accoun	t	Refer to Form 1	TO1 Current Ye	TAL SYSTE	EM - IDAHO Prior Year
	(a)	-	Page (b)	(c)	,	(d)
1	UTILITY OPERATING INCOME				7	
2	Operating Revenues (400)		300-301	512	,985,949	520,101,035
	Operating Expenses			Control to the		
	Operation Expenses (401) Maintenance Expenses (402)		320-323		,497,110	357,217,159
	Depreciation Expense (403)		320-323 336-337		,436,728	30,289,738 56,478,034
	Depreciation Expense for Asset Retirement C	Costs (403.1)	336-337	33	,001,703	30,470,034
8	Amortization & Depletion of Utility Plant (404-	405)	336-337	16	,655,751	15,348,086
	Amortization of Utility Plant Acquisition Adjust		336-337		200	
	Amort. of Property Losses, Unrecov Plant and	d Regulatory Study Costs (407)			- 3	-
	Amortization of Conversion Expenses (407) Regulatory Debits (407.3)				,166,247	0.000.001
	(Less) Regulatory Credits (407.4)		-		.806.967)	3,282,261 (17,696,983)
	Taxes Other Than Income Taxes (408.1)		262-263		,147,479	19,620,560
	Income Taxes - Federal (409.1)		262-263		(303,077)	(1,332,381)
16	- Other (409.1)		262-263			
	Provision for Deferred Income Taxes (410.1)		234, 272-277	(9	,010,501)	(10,417,490)
	(Less) Provision for Deferred Income Taxes-0		234, 272-277		•	
20	Investment Tax Credit Adjustment - Net (411. (Less) Gains from Disposition of Utility Plant ((411.6)	266	8	(172,197)	(172,585)
	Losses from Disposition Of Utility Plant (411.				-	
	(Less) Gains from Disposition of Allowances					
	Losses from Disposition of Allowances (411.9					
	Accretion Expense (411.10)					* * * * * * * * * * * * * * * * * * *
25	TOTAL Utility Operating Expenses (Total of li	ne 4 through 24)			,692,362	452,616,399
26	Net Utility Operating Income (Total line 2 less	(25)		78	,293,587	67,484,636

Current Year (e) (f) (g) 391,413,522 395,962,215 121,5 243,415,359 263,694,228 93,0 23,316,905 27,030,605 3,1 49,909,930 47,881,160 9,1 13,551,081 12,812,222 3,1 3,902,138 3,044,087 2 (12,808,982) (16,046,960) (2,9 13,765,709 16,257,241 3,3 (594,238) (620,888) 2 (8,745,603) (11,021,436) (2 (172,197) (172,585)	se reported in prior rep
Current Year (e) (f) (g) 391,413,522 395,962,215 121,5 243,415,359 263,694,228 93,0 23,316,905 27,030,605 3,1 49,909,930 47,881,160 9,1 13,551,081 12,812,222 3,1	r Prior Yo (h) (72,427 1: 81,751 19,823 71,859 04,670 - (64,109 197,985) 181,770 191,161
Current Year (e) (f) (g) 391,413,522 395,962,215 121,5 243,415,359 263,694,228 93,0 23,316,905 27,030,605 3,1 49,909,930 47,881,160 9,1 13,551,081 12,812,222 3,1	r Prior Yo (h) (72,427 1: 81,751 19,823 71,859 04,670 - (64,109 197,985) 181,770 191,161
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243,415,359	181,751 19,823 71,859 04,670 - 164,109 197,985) 181,770 191,161
243,415,359	181,751 19,823 71,859 04,670 - 164,109 197,985) 181,770 191,161
23,316,905	19,823 71,859 04,670 - 664,109 97,985) 81,770 91,161
49,909,930 47,881,160 9,1 13,551,081 12,812,222 3,1	71,859 04,670 - 264,109 197,985) 181,770 191,161
13,551,081	04,670 - 264,109 197,985) 181,770 191,161
3,902,138 3,044,087 2 (12,808,982) (16,046,960) (2,9 13,765,709 16,257,241 3,3 (594,238) (620,888) 2 (8,745,603) (11,021,436) (2 (172,197) (172,585)	- 964,109 197,985) 181,770 191,161
3,902,138 3,044,087 2 (12,808,982) (16,046,960) (2,9 13,765,709 16,257,241 3,3 (594,238) (620,888) 2 (8,745,603) (11,021,436) (2 (172,197) (172,585)	- 964,109 197,985) 181,770 191,161
3,902,138 3,044,087 2 (12,808,982) (16,046,960) (2,9 13,765,709 16,257,241 3,3 (594,238) (620,888) 2 (8,745,603) (11,021,436) (2 (172,197) (172,585)	97,985) 81,770 91,161
(12,808,982) (16,046,960) (2,9 13,765,709 16,257,241 3,3 (594,238) (620,888) 2 (8,745,603) (11,021,436) (2 (172,197) (172,585)	97,985) 81,770 91,161
(12,808,982) (16,046,960) (2,9 13,765,709 16,257,241 3,3 (594,238) (620,888) 2 (8,745,603) (11,021,436) (2 (172,197) (172,585)	97,985) 81,770 91,161
13,765,709 16,257,241 3,3 (594,238) (620,888) 2 (8,745,603) (11,021,436) (2 (172,197) (172,585)	81,770 91,161
(594,238) (620,888) 2 (8,745,603) (11,021,436) (2 (172,197) (172,585) - - - 325,540,102 342,857,674 109,1	91,161
(8,745,603) (11,021,436) (2 (172,197) (172,585) - - - 325,540,102 342,857,674 109,1	
(172,197) (172,585)	(64,898)
(172,197) (172,585)	
325,540,102 342,857,674 109,1	٠
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325,540,102 342,857,674 109,1	
325,540,102 342,857,674 109,1	
65,873,420 53,104,541 12,4	52,260
	20,167

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Nam	e of Respondent	This Report is:	Date of Report	Year / Period	of Report
	ta Corporation	X An Original	mm/dd/yyyy		2000
, , , , , ,				End of	2023 / Q4
		A Resubmission	4/17/2024		
-	SUMMARY OF UTILITY PLANT AND A	CCUMULATED PROVISIONS FOR DEP	DECIATION AMORTIZATIO	N AND DEDLE	TION IDAHO
		CCOMBLATED PROVISIONS FOR DEP	RECIATION, AMORTIZATIO	N AND DEPLE	I ION - IDAHO
	uctions				
1.	Report below the original cost of utility plant in	service necessary to furnish utility servi	ce to customers in the state o	f Idaho, and the	
2	accumulated provisions for depreciation, amo	ortization, and depletion attributable to tha	t plant in service.		
۷.	Report in column (c) the amount for electric for	inction, in column (d) the amount for gas	function, in columns (e), (f), a	ind (g) report oth	er (specify),
Line			Total Comp	anv	
No.	Account		End of Curren		Electric
	(a)		(b)		(c)
	Utility Plant			THE PARTY OF THE P	
	In Service				
	Plant in Service (Classified)			1,567,830	1,828,433,015
	Property Under Capital Leases		2	0,693,174	
	Plant Purchased or Sold			1.5	
	Completed Construction not Classified Experimental Plant Unclassified			(6)	
	Total (Total lines 3 through 7)		0.40	2 261 004	4 000 400 045
	Leased to Others		2,40	2,261,004	1,828,433,015
	Held for Future Use			1,605,077	1,424,181
	Construction Work in Progress			2,920,283	42,168,225
	Acquisition Adjustments			2,020,200	42,100,223
	Total Utility Plant (Total lines 8 through 12)		2 45	6,786,364	1,872,025,421
14	Accumulated Provision for Depreciation, Amo	rtization, and Depletion		9,802,349	701,885,368
15	Net Utility Plant (Line 13 less line 14)			6,984,015	1,170,140,053
	Detail of Accumulated Provision for Depreciat	tion, Amortization, and Depletion		Spiral William	
	In Service				
	Depreciation		84	7,030,071	689,452,842
19	Amortization and Depletion of Producing Natu	ural Gas Lands / Land Rights		191	VV
20	Amortization of Underground Storage Lands	Land Rights		(2)	(#:
21	Amortization of Other Utility Plant Total (Total lines 18 through 21)			2,772,278	12,432,526
	Leased to Others		90	9,802,349	701,885,368
	Depreciation		HERNATTH COMMERCIAL		
	Amortization and Depletion			-	-
	Total Leased to Others				
27	Held for Future Use		DECLES A DESCRIPTION OF THE PARTY OF THE PAR	I STATE OF THE STA	CID OT SHEET OF THE
28	Depreciation			-	
	Amortization			(4)	
	Total Held for Future Use				-
	Abandonment of Leases (Natural Gas)			:=0)(#c
	Amortization of Plant Acquisition Adjustment			321	48
33	Total Accumulated Provision (Total lines 22, 2	26, 30, 31, 32)	90	9,802,349	701,885,368
	(2) Common Property Under Capital Leases a	are comprised of ROU Assets			

	105				
Name of Respondent	This Report is:		Date of Report	Year / Period of Report	
Avista Corporation	X An Original		mm/dd/yyyy	End of 2023 / Q4	
•	A Resubmissio	n	4/17/2024		-
	ITY PLANT AND ACCUMULATE	D PROVISIONS FOR DEPRE	CIATION, AMORTIZATION AP	1D DEPLETION - IDAHO	
Instructions					
and in column (h) common	tunction. t utility plant in service necessary	to furnish utility service to cust	tomers in the state of Idaho, ele	ectric and gas	
plant not directly assigned i	s allocated to the state of Idaho a	as appropriate and included in o	column (c) and (d).	701.10 1.112 19-10	
,					
					Line
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	No.
(d)	(e)	(f)	(g)	(h)	1
					2
343,939,061				209,195,754	3
5				20,693,174	4
					5
					7
343,939,061	- [₩	229,888,928	8
180,896					9
849,875				9,902,183	11
					12
344,969,832 119,590,830		<u>*</u>	· · · · · · · · · · · · · · · · · · ·	239,791,111 88,326,151	13 14
225,379,002			9.5	151,464,960	15
					16
119,335,451				38,241,778	17 18
119,333,431				50,241,775	19
F.					20
255,379 119,590,830		2	941	50,084,373 88,326,151	21
119,080,050	NAC ON THE RESIDENCE		to a trace the fill the real	50,820,101	23
					24
			:*·		25 26
V - 5 7 3 5 3 5 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				ويبارك والجراف بتنازلان	27
					28
			-	T/	29 30
6					31
440 500 000				99 226 451	32
119,590,830		-	(7)	88,326,151	33

(P)

Nam	ne of Respondent	This Report is:	Date of Report	Vear / Pa	eriod of Report
	sta Corporation	X An Original	, ,		·
AVIS	sta corporation		mm/dd/yyyy	End of	2023 / Q4
		A Resubmission	4/17/2024		
	ELEC	TRIC PLANT IN SERVICE - IDAHO (Account 101,	102, 103 and 106)		
	ructions				
1.	Report below the original cost of electric p	lant in service necessary to furnish electric utility ser	vice to customers in the	state of Id	laho.
2	Include electric plant not directly assigned				
۷.,	Account 103 Experimental Electric Plant I	n Service (Classified), this page and the next include Jnclassified; and Account 106, Completed Construct	Account 102, Electric Pl	ant Purcr	nased or Sold;
3.	Include in column (c) or (d), as appropriate	e, corrections of additions and retirements for the cur	rent or preceding year	iC.	
4.	For revisions to the amount of initial asset	retirement costs capitalized, include by primary plan	t account increases in co	olumn (c),	additions, and
	reductions in column (e), adjustments.			, , ,	
5.	Enclose in parentheses credit adjustments	of plant accounts to indicate the negative effect of s	uch amounts.		
О.	in column (c) are entries for reversels of te	ped accounts, on an estimated basis if necessary, an intative distributions of prior year in column (b). Like	id include the entries in o	olumn (c)). Also to be included
	retirements which have not been classified	I to primary accounts at the end of the year, include i	wise, ii trie respondent n in column (d) a tentative	as a signi distributio	ncant amount of plant
	on an estimated basis, with appropriate co	ntra entry to the account for accumulated depreciation	on provision. Include als	o in colun	nn (d) distributions of
1:-0					
Line No.	Accou	nt .	Balance		A 1 170
140.	(a)	TIL	Beginning of Ye	ear	Additions
1	1. INTANGIBLE PLANT		(0)	- V	(c)
2	301 Organization			-	
3	302 Franchises and Consents			381,522	
4	303 Miscellaneous Intangible Plant			513,153	2,527,936
5 6	TOTAL Intangible Plant (Total of lines 2, 3 2. PRODUCTION PLANT	, and 4)	31,	194,675	2,527,936
7	A. Steam Production Plant				
8	310 Land and Land Rights		1.3	373,299	-
9	311 Structures and Improvements			102,734	84,147
10	312 Boiler Plant Equipment		80,8	850,375	87,378
11	313 Engines and Engine-Driven General 314 Turbogenerator Units	ators	00.4	(1,510)	84,139
13	315 Accessory Electric Equipment			262,277 721,745	84,139 84,139
14	316 Miscellaneous Power Plant Equipm	nent		958,039	84,139
15	317 Asset Retirement Costs for Steam	Production		-	- 1,100
16	TOTAL Steam Production Plant (Total of li	nes 8 through 15)	168,2	266,959	508,081
17 18	B. Nuclear Production Plant 320 Land and Land Rights			V-111	
19	321 Structures and Improvements				
20	322 Reactor Plant Equipment				
21	323 Turbogenerator Units				
22	324 Accessory Electric Equipment			8	
23	325 Miscellaneous Power Plant Equipm 326 Asset Retirement Costs for Nuclea				
	TOTAL Nuclear Production Plant (Total of				-
	C. Hydraulic Production Plant	inter to allough 2.1/		CUUSI	
27	330 Land and Land Rights		23,4	456,476	2,346,228
28	331 Structures and Improvements			770,154	1,313,662
29 30	 332 Reservoirs, Dams, and Waterways 333 Water Wheels, Turbines, and Gene 			304,573	3,477,510
31	334 Accessory Electric Equipment	sidiois		941,030 214,845	292,591 343,286
32	335 Miscellaneous Power Plant Equipm	nent		389.637	575,133
33	336 Roads, Railroads, and Bridges			298,905	219,970
34	337 Asset Retirement Costs for Hydrau				7.7
	TOTAL Hydraulic Production Plant (Total of	of lines 27 through 34)	277,8	375,620	8,568,380
36 37	D. Other Production Plant 340 Land and Land Rights			322,240	Company of the second
38	341 Structures and Improvements			270,581	21,464
39	342 Fuel Holders, Products, and Acces	sories		501,244	41
40	343 Prime Movers			34,029	9
41	344 Generators		85,4	435,218	214,728
42	345 Accessory Electric Equipment		9,	153,625	313,213

(1) A small portion of the Company's electric distribution plant is located in Montana. For jurisdictional reporting purposes, those amounts are included as Idaho plant.

43 346 Miscellaneous Power Plant Equipment

347 Asset Retirement Costs for Other Production
 TOTAL Other Production Plant (Total of lines 37 through 44)
 TOTAL Production Plant (Total of lines 16, 25, 35, and 45)

21

549,467

9,625,928

584,818

116,901,755

563,044,334

Name of Respondent Avista Corporation	This Report is: X An Original A Resubmission	Date of Report mm/dd/yyyy 4/17/2024	Year / Period of Report End of2023 / Q4
ELEC	TRIC PLANT IN SERVICE - IDAHO (Account 101, 102	, 103 and 106)	

Instructions

these tentative classifications in columns (c) and (d), including the reversals of the prior year's tentative account distributions of these amounts. Careful observance of these instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

- 7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102; include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
- 8. For account 399, state the nature and use of plant included in this account, and, if substantial in amount, submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
- 9. For each account comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed as required by the Uniform System of Accounts, give also the date of such filing.

1	Balance End of Year (g)	Transfers (f)	Adjustments (e)	Retirements (d)
	45.040.000	(05.040)		
	15,646,282	(35,240)		
	16,313,430 31,959,712	(607,231)		1,120,428
	31,959,712	(642,471)	*	1,120,428
	1,370,213	(3,086)		
	49,265,111	80,732		2,502
-	81,241,244	372,936		69,445
	82,820	191		09,445
	20,356,801	10,385		
	10,796,074	(9,810)		
	6,040,386	(1,792)		
	0,010,000	(1,702)		
	169,152,649	449,556		71,947
2.2				71,047
	-			U = 11
	E.			
	-	-	(.	
	24,347,275	(1,455,429)		
	41,487,973	507,868		103,711
	94,582,329	(199,754)		
	83,838,793	(223,492)		171,336
	30,502,255	(23,156)		32,720
	5,105,267	(3,350,788)		8,715
	1,381,074	(127,700)		10,101
	-1	3		
	281,244,966	(4,872,451)	(\@c)	326,583
	321,516	(724)		
-	6,251,464	(19,626)		20,955
	7,484,428	(16,857)		
- 1	7,611,862	(15,846)		6,321
	85,347,979	(170,477)		131,490
-1	9,434,216	(8,116)		24,506
-	577,789	(1,315)		5,735
	117,029,254	(000.004)		100.007
-+:	567,426,869	(232,961)	(*	189,007
1 4	201,420,869	(4,655,856)	() - :	587,537

Nam	e of Respondent	This Report is:	Date of Report	Year / Po	eriod of Report
Avis	ta Corporation	X An Original	mm/dd/yyyy	End of	2023 / Q4
		A Resubmission	4/17/2024		
	EL ECTRIC	DI ANT IN CEDVICE IDANG			
	ELECTRIC	PLANT IN SERVICE - IDAHO (Account 101, 102, 1	03 and 106) (Continue	ed)	
Line			Balance		
No.	Accou	nt	Beginning of Y	ear (Additions
	(a)		(b)	00.	(c)
	3. TRANSMISSION PLANT			Soften	
48 49	350 Land and Land Rights 352 Structures and Improvements			,706,800	82,780
50	352 Structures and Improvements 353 Station Equipment			,905,150 ,862,553	(16,458) 5,501,218
51	354 Towers and Fixtures			,976,718	(18,868)
52	355 Poles and Fixtures			,703,581	16,589,437
53	356 Overhead Conductors and Devices		65	,018,940	4,656,149
54	357 Underground Conduit			,273,569	73,531
55 56	358 Underground Conductors and Devi 359 Roads and Trails	ces	2	,511,571	73,531
57	359.1 Asset Retirement Costs for Transm	nission Plant		927,748	
58	TOTAL Transmission Plant (Total of lines	48 through 57)	352	886,630	26,941,320
	4. DISTRIBUTION PLANT		2 886 B B B B	No. of London	
60	360 Land and Land Rights			,483,126	145,221
61 62	361 Structures and Improvements 362 Station Equipment			,680,610	13,168
63	363 Storage Battery Equipment		54	,862,869	637,192
64	364 Poles, Towers, and Fixtures		182	,982,315	14,840,386
65	365 Overhead Conductors and Devices			,860,194	7,471,005
66	366 Underground Conduit			,693,647	5,097,800
67 68	367 Underground Conductors and Devi 368 Line Transformers	ces		,884,768	7,530,868
69	369 Services			,396,394 ,104,953	6,107,802 4,831,119
70	370 Meters			,709,874	169,040
71	371 Installations on Customer Premises				100(010
72	372 Leased Property on Customer Pren	mises			
73 74	373 Street Lighting and Signal Systems374 Asset Retirement Costs for Distribution		27	,533,544	1,250,239
75	TOTAL Distribution Plant (Total of lines 60		752	192,294	49.002.940
	5. REGIONAL TRANSMISSION AND MAR	RKET OPERATION PLANT	132	, 192,294	48,093,840
77	380 Land and Land Rights			-	
78	381 Structures and Improvements				
79	382 Computer Hardware 383 Computer Software				
80 81	383 Computer Software 384 Communication Equipment				
82	385 Miscellaneous Regional Transmissi	ion and Market Operation Plant			
83	386 Asset Retirement Costs for Regiona	al Transmission and Operation Plant			
84	TOTAL Transmission and Market Operation	n Plant (Total lines 77 through 83)			
	6. GENERAL PLANT				
86 87	389 Land and Land Rights 390 Structures and Improvements			494,893 .131,250	404.750
88	391 Office Furniture and Equipment			690,527	424,756 121,753
89	392 Transportation Equipment		19	,460,929	1,606,646
90	393 Stores Equipment			136,828	1,000,040
91	394 Tools, Shop and Garage Equipmen	t	2	,561,057	274,070
92	395 Laboratory Equipment			945,708	27,919
93 94	396 Power Operated Equipment 397 Communication Equipment			493,403	22,329
95	398 Miscellaneous Equipment		14	,924,735 97,370	128,347
	SUBTOTAL (Total of lines 86 through 95)		55	,936,700	13,052 2,618,872
97	399 Other Tangible Property			-	2,010,072
	399.1 Asset Retirement Costs for Genera			- 4	
	TOTAL General Plant (Total of lines 96, 97	7 and 98)		,936,700	2,618,872
	TOTAL (Accounts 101 and 106) 102 Electric Plant Purchased		1,755	,254,633	89,807,896
102	102 (Less) Electric Plant Sold				
103					
	TOTAL Electric Plant in Service (Total of li	nes 100 through 103)	1.755	254,633	89,807,896
			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		30,001,000

Name of Respondent	This Report is:		Date of Report	Year / Period of Rep	ort
Avista Corporation	X An Original		mm/dd/yyyy	End of2023 /	Q4
	A Resubmis	ssion	4/17/2024		
E	LECTRIC PLANT IN SERV	CE - IDAHO (Account 101, 102, 103	3 and 106) (Continued	1)	
			Pol	ance	Line
Retirements	Adjustments	Transfers	I	of Year	No.
		(f)	1	(g)	1,40.
(d)	(e)		THE STREET STREET	(9)	47
		(47,320)		10,742,260	48
		2,388,945		13,277,637	49
737,256		3,167,818		137,794,333	- 50
24,565		15,586		5,948,871	51
58,822		(6,783,806)		135,450,390	52
84,352		(1,915,398)		67,675,339	53
140		(205,510)		1,141,590	54
		(208,291)		2,376,811	55
1.51		(2,024)		925,724	56
201005		(2.500.000)		275 222 055	57
904,995		(3,590,000)		375,332,955	58 59
		35,705		4,664,052	60
5,726		35,703		7,688,052	61
123,725		(195,392)		55,180,944	62
120,720		(180,862)		50,100,011	63
375,821		380		197,447,260	64
42,257		380		136,289,322	65
25,321		17,465		58,783,591	66
111,346		136,679		98,440,969	67
23,850		9,873	3 107,490,219 - 79,919,086		68
16,986					69
84,053		-		24,794,861	70
					71
400 400				28,680,650	72 73
103,133		E		20,000,000	74
912,218		5,090		799,379,006	75
312,210		5,555		100,010,000	76
					77
				#	78
					79
				*	80
				<u> </u>	81
					82
				-	83
- - -1	-		STATE OF STREET	-	84
		E4 701		549,594	85 86
154,508		54,701 (152,306)		6,249,192	87
54,485		(36,350)		721,445	88
715,220		(384,591)		19,967,764	89
710,220		(7,285)		129,543	90
62,252		(110,938)		2,661,937	91
3,646		(49,510)		920,471	92
1,049,580		(232,878)		9,233,274	93
2,539,313		1,301,823		13,815,592	94
19,945		(4,816)		85,661	95
4,598,949	¥	377,850		54,334,473	96
					97
4.500.040	13.	377,850		54,334,473	98 99
4,598,949	*	(8,505,387)		1,828,433,015	100
8,124,127		(0,505,567)		1,020,433,013	101
					102
				-	103
8,124,127	-	(8,505,387)		1,828,433,015	104

Arista Corporation This Report Is: An Original Are submission ELECTRIC OPERATING REVENUES - IDAHO Instructions 1. Report below operating revenues attributable to the state of Idaho for each prescribed account in accordance with jurisdictional Results of Operations. Report the portion of total operating revenue and megawath hours which pertains to unbilled revenue and MWH pertaining unbilled revenue in the lines provided. 2. Report number of customers (columns (f) and (g)) on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month. 3. If increases or decreases from previous period (columns (c), (e), and (g)) are not derived from previously reported figures, explain any inconsistencies in a footnote in the available space at the bottom of the page, or in a separate schedule. Line No. Account (a) ELECTRIC OPERATING REVENUE Current Year (b) (c) 1. Sales of Electricity 2. 440 Residential Sales 3. 137,996,223 137,967,3 3. 442 Commercial and Industrial Sales (3) 4. Small (or Commercial) 5. Large (or Industrial) 6. 444 Public Street and Highway Lighting 7. 445 Other Sales to Public Authorities 8. 446 Sales to Rallroads and Railways 9. 448 Interdepartmental Sales 10 TOTAL Sales to Resale 9. 0,099,332, 258 9. 289,793, 31 11 QTAL Sales for Resale 9. 0,099,322 6. 67,13, 1 12 TOTAL Sales to Resale 9. 0,099,322 6. 67,13, 1 13 CITCAL Revenues Net of Provision for Refunds 14 TOTAL Revenues Net of Provision for Refunds 15 Other Operating Revenues 16 Other Operating Revenues 17 Add 18 Miscellaneous Service Revenues 18 5,026 8. 824 8. 1316 8. 1344 8. 1346 8. 1346 8. 1346 8. 1346 8. 1346 8. 1346 8. 1346 8. 1346	21 86
A Resubmission	21 86
Instructions 1. Report below operating revenues attributable to the state of Idaho for each prescribed account in accordance with jurisdictional Results of Operations. Report the portion of total operating revenue and megawatt hours which pertains to unbilled revenue and MWH pertaining unbilled revenue in the lines provided. 2. Report number of customers (columns (f) and (g)) on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month. 3. If increases or decreases from previous period (columns (c), (e), and (g)) are not derived from previously reported figures, explain any inconsistencies in a footnote in the available space at the bottom of the page, or in a separate schedule. Line No. Account Account (a) ELECTRIC OPERATING REVENUE Current Year Prior Year (b) (c) 1. Sales of Electricity 2. 440 Residential Sales 137,966,223 137,067,3 3. 442 Commercial and Industrial Sales (3) 4. Small (or Commercial) 92,845,693 94,517,0 5. Large (or Industrial) 54,423,619 55,146,4 64.44 Public Street and Highway Lighting 2,844,790 2,797,7 445 Other Sales to Public Authorities 8. 446 Sales to Railroads and Railways 9. 448 Interdepartmental Sales 10 TOTAL Sales to Ultimate Customers 11 Qas,332,258 289,793.3 12 TOTAL Sales of Electricity 378,431,580 378,431,580 355,506,5 15 Other Operating Revenues 16 Other Operating Revenues 17 Ad51 Miscellaneous Service Revenues 8. 50,26 8. 62,4 8. 60 8.	21 86
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Operations. Report the portion of total operating revenue and megawatt hours which pertains to unbilled revenue and MWH pertaining unbilled revenue in the lines provided. 2. Report number of customers (columns (f) and (g)) on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month. 3. If increases or decreases from previous period (columns (c), (e), and (g)) are not derived from previously reported figures, explain any inconsistencies in a footnote in the available space at the bottom of the page, or in a separate schedule. Line No. Account Account (a) ELECTRIC OPERATING REVENUE Current Year (b) Current Year (c) 1 Sales of Electricity 2 440 Residential Sales 3 137,966,223 137,966,223 137,967,33 442 Commercial and Industrial Sales (3) 4 Small (or Commercial) 5 Large (or Industrial) 5 4,423,619 5 5,146,4 6 444 Public Street and Highway Lighting 6 444 Public Street and Highway Lighting 7 445 Other Sales to Public Authorities 8 446 Sales to Railroads and Railways 9 448 Interdepartmental Sales 10 TOTAL Sales to Ultimate Customers (1) 288,332,258 289,793,3 11 447 Sales for Resale 9 0,099,322 65,713,1 12 TOTAL Sales of Electricity 3 78,431,580 355,506,6 15 Other Operating Revenues 16 Other Operating Revenues 17 Other Sevenues Net of Provision for Refunds 18 450 Miscellaneous Service Revenues 18 62,445 Miscellaneous Service Revenues	21 86
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Current Year Prior Year (b) Current Year Prior Year (c) (c	21 86
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Sales of Electricity	21 86
3 442 Commercial and Industrial Sales (3) 4 Small (or Commercial) 92,845,693 94,517,0 5 Large (or Industrial) 54,423,619 55,146,4 6 444 Public Street and Highway Lighting 2,844,790 2,797,2 7 445 Other Sales to Public Authorities 251,933 265,2 8 446 Sales to Railroads and Railways 251,933 265,2 9 448 Interdepartmental Sales 251,933 265,2 10 TOTAL Sales to Ultimate Customers (1) 288,332,258 289,793,3 11 447 Sales for Resale 90,099,322 65,713,1 12 TOTAL Sales of Electricity 378,431,580 355,506,5 13 449.1 (Less) Provision for Rate Refunds 378,431,580 355,506,5 15 Other Operating Revenues 378,431,580 355,506,5 15 Other Operating Revenues 85,026 82,4 16 450 Forfeited Discounts 85,026 82,4	21 86
4 Small (or Commercial) 92,845,693 94,517,0 5 Large (or Industrial) 54,423,619 55,146,4 6 444 Public Street and Highway Lighting 2,844,790 2,797,2 7 445 Other Sales to Public Authorities 2,844,790 2,797,2 8 446 Sales to Railroads and Railways 251,933 265,2 9 448 Interdepartmental Sales 251,933 265,2 10 TOTAL Sales to Ultimate Customers (1) 288,332,258 289,793,3 11 447 Sales for Resale 90,099,322 65,713,1 12 TOTAL Sales of Electricity 378,431,580 355,506,5 13 449.1 (Less) Provision for Rate Refunds 378,431,580 355,506,5 14 TOTAL Revenues Net of Provision for Refunds 378,431,580 355,506,5 15 Other Operating Revenues 85,026 82,4 16 450 Forfeited Discounts 85,026 82,4	86
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6 444 Public Street and Highway Lighting 2,844,790 2,797,2 7 445 Other Sales to Public Authorities 8 446 Sales to Railroads and Railways 9 448 Interdepartmental Sales 251,933 265,2 10 TOTAL Sales to Ultimate Customers (1) 288,332,258 289,793,3 11 447 Sales for Resale 90,099,322 65,713,1 12 TOTAL Sales of Electricity 378,431,580 355,506,5 13 449.1 (Less) Provision for Rate Refunds 378,431,580 355,506,5 14 TOTAL Revenues Net of Provision for Refunds 378,431,580 355,506,5 15 Other Operating Revenues 16 450 Forfeited Discounts 17 451 Miscellaneous Service Revenues	
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15 Other Operating Revenues 355,056 16 450 Forfeited Discounts 85,026 17 451 Miscellaneous Service Revenues 85,026	00]
16 450 Forfeited Discounts 17 451 Miscellaneous Service Revenues 85,026 82,4	05
17 451 Miscellaneous Service Revenues 85,026 82,4	10/4
40, 450, 01, 514, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	- 1
18 453 Sales of Water and Water Power 244,496 131,0	-
19 454 Rent from Electric Property 3,267,433 1,633,4	
20 455 Interdepartmental Rents	
21 456 Other Electric Revenues (4) (1,615,551) 27,808,1 22 456.1 Revenues from Transmission of Electricity for Others 11,000,538 10,800,7	-
22 456.1 Revenues from Transmission of Electricity for Others 11,000,538 10,800,7 23 457.1 Regional Control Service Revenues	33
24 457.2 Miscellaneous Revenues	-
25	
26 TOTAL Other Operating Revenues 12,981,942 40,455,8	
27 TOTAL Electric Operating Revenues 391,413,522 395,962,3	35

Name of Respondent	This Report is:		Date of Report	Year / Period of Rep	ort
Avista Corporation	X An Original		mm/dd/yyyy	End of 2023 / C	14
	A Resubmission		4/17/2024		
	// //csabinicolon				
	ELECTRIC OPERATI	ING REVENUES - IDAHO	*		
Instructions 4. Disclose amounts of \$250,000 or greater in a 5. Commercial and Industrial Sales, Account 4	a footnote at the bottom of the	page or in a separate schedule to the basis of classification (e for accounts 451, 4 Small or Commercia	456, and 457.2. al, and Large or Industr	ial)
regularly used by the respondent if such bas System of Accounts. Explain basis of classi 6. See pages 108-109 in the FERC Form 1, Im	is of classification is not gene fication in a footnote.)	rally greater than 1000 Kw of de	emand. (See Accou	int 442 of the Uniform	
decreases. 7. Include unmetered sales. Provide details of	such Sales in a footnote in the	e available space at the bottom	of this page or in a	separate schedule.	
MEGAWATT HOURS SOL	D	AVG. NO. OF CUSTO	MERS PER MONT	Н	Line
Current Year	Previous Year	Current Year	Previou	ıs Year	No.
(d)	(e)	(f)	(9	a)	
					1
1,355,967	1,388,608	125,057		123,061	2
				40.500	3
1,033,272	1,040,976	18,934	_	18,536	4
1,169,757	1,183,286	364		368 188	5
6,816	6,943	187	1	100	7
					8
2,764	2,905	50		49	9
(2) 3,568,576	3,622,718	144,592		142,202	10
1,250,834	1,119,437	,			11
4,819,410	4,742,155	144,592		142,202	12
7,				(4)	13
4,819,410	4,742,155	144,592		142,202	14
(3) Segregation of Commercial and Industrial materials (4) Includes \$ 62,791 associated in sub-account 456700.		nergy and not on size of accoun		PUC, recorded	

		r			
Nam	e of Respondent	This Report is:	Date of Report	Year / Per	riod of Report
Avis	ta Corporation	X An Original			
AVIS	ta corporation		mm/dd/yyyy	End of _	2023 / Q4
		A Resubmission	4/17/2024		
	ELEC	CTRIC OPERATION AND MAINTENANCE EXPEN	SES - IDAHO		
Instr	ructions				
1.	For each prescribed account below, report or	peration and maintenance expenses as allocated by	the Results of Operation	ns model to	the state of
	Idaho.	eration and maintenance expenses as anotating by	the results of Operatio	ns model it	o the state of
2.	If the amount for previous year is not derived	from previously reported figures, explain in a footnot	te.		
	1	Tooling and the state of the st	1		
Line			Amount for		Amount for
No.	Account	t	Current Yea	r	Previous Year
	(a)		(b)		(c)
1	1. POWER PRODUCTION EXPENSES			ALSO TO BE	(0)
2	A. Steam Power Generation				
3	Operation				
4	500 Operation Supervision and Engineering	na ·		62,923	122,066
5	501 Fuel	9	16	357,776	14,847,885
6	502 Steam Expenses			499,649	1,308,116
7	503 Steam from Other Sources			400,040	1,508,110
- 8	504 (Less) Steam Transferred-Cr.				
9	505 Electric Expenses			267,873	314,792
10	506 Miscellaneous Steam Power Expense	s		290,138	2,096,238
11	507 Rents		2,	230,130	2,090,238
12	509 Allowances			662,437	
13	TOTAL Operation (Total of lines 4 through 12)		140,796	18,689,097
14	Maintenance	7	21,	140,730	160,660,097
15	510 Maintenance Supervision and Engineer	ering		145,172	250,793
16	511 Maintenance of Structures	31110		308,807	319,889
17	512 Maintenance of Boiler Plant			518,387	2,348,230
18	513 Maintenance of Electric Plant			301,701	314,369
19	514 Maintenance of Miscellaneous Steam	Plant		477,934	279,957
20	TOTAL Maintenance (Total of Lines 15 through			752,001	3,513,238
21	TOTAL Steam Power Generation Expenses (Total lines 13 & 20)		892,797	22,202,335
	B. Nuclear Power Generation	Total Inico to a 207	24,	002,101	22,202,333
22	ib. Nucleal Fower Generation			COMMUNICATION OF	THE RESERVE AND PARTY OF THE PARTY.
23	Operation	ng .			
		19			
23 24 25	Operation 517 Operation Supervision and Engineerin 518 Fuel	g			(4)
23 24	Operation 517 Operation Supervision and Engineerin 518 Fuel 519 Coolants and Water	g		-	
23 24 25 26 27	Operation 517 Operation Supervision and Engineerin 518 Fuel 519 Coolants and Water 520 Steam Expenses	9		-	(a) (a)
23 24 25 26	Operation 517 Operation Supervision and Engineerin 518 Fuel 519 Coolants and Water	9		-	: ::
23 24 25 26 27 28	Operation 517 Operation Supervision and Engineerin 518 Fuel 519 Coolants and Water 520 Steam Expenses 521 Steam from Other Sources	9		-	36 34 35 34
23 24 25 26 27 28 29	Operation 517 Operation Supervision and Engineerin 518 Fuel 519 Coolants and Water 520 Steam Expenses 521 Steam from Other Sources 522 (Less) Steam Transferred-Cr. 523 Electric Expenses				2 2 3 4 3
23 24 25 26 27 28 29 30	Operation 517 Operation Supervision and Engineerin 518 Fuel 519 Coolants and Water 520 Steam Expenses 521 Steam from Other Sources 522 (Less) Steam Transferred-Cr. 523 Electric Expenses			-	2 2 2 4 3
23 24 25 26 27 28 29 30 31 32	Operation 517 Operation Supervision and Engineerin 518 Fuel 519 Coolants and Water 520 Steam Expenses 521 Steam from Other Sources 522 (Less) Steam Transferred-Cr. 523 Electric Expenses 524 Miscellaneous Nuclear Power Expens 525 Rents	es		-	
23 24 25 26 27 28 29 30 31 32 33	Operation 517 Operation Supervision and Engineerin 518 Fuel 519 Coolants and Water 520 Steam Expenses 521 Steam from Other Sources 522 (Less) Steam Transferred-Cr. 523 Electric Expenses 524 Miscellaneous Nuclear Power Expens	es		-	2 2 2 4 3
23 24 25 26 27 28 29 30 31 32 33	Operation 517 Operation Supervision and Engineerin 518 Fuel 519 Coolants and Water 520 Steam Expenses 521 Steam from Other Sources 522 (Less) Steam Transferred-Cr. 523 Electric Expenses 524 Miscellaneous Nuclear Power Expens 525 Rents TOTAL Operation (Total of lines 24 through 3 Maintenance	ës 2)		-	
23 24 25 26 27 28 29 30 31 32 33 34	Operation 517 Operation Supervision and Engineerin 518 Fuel 519 Coolants and Water 520 Steam Expenses 521 Steam from Other Sources 522 (Less) Steam Transferred-Cr. 523 Electric Expenses 524 Miscellaneous Nuclear Power Expens 525 Rents TOTAL Operation (Total of lines 24 through 3 Maintenance	ës 2)		-	
23 24 25 26 27 28 29 30 31 32 33 34 35	Operation 517 Operation Supervision and Engineerin 518 Fuel 519 Coolants and Water 520 Steam Expenses 521 Steam from Other Sources 522 (Less) Steam Transferred-Cr. 523 Electric Expenses 524 Miscellaneous Nuclear Power Expens 525 Rents TOTAL Operation (Total of lines 24 through 3 Maintenance 528 Maintenance Supervision and Enginee	es 2) ering		-	
23 24 25 26 27 28 29 30 31 32 33 34 35 36	Operation 517 Operation Supervision and Engineerin 518 Fuel 519 Coolants and Water 520 Steam Expenses 521 Steam from Other Sources 522 (Less) Steam Transferred-Cr. 523 Electric Expenses 524 Miscellaneous Nuclear Power Expens 525 Rents TOTAL Operation (Total of lines 24 through 3 Maintenance 528 Maintenance Supervision and Enginee 529 Maintenance of Structures	es 2) ering		-	
23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	Operation 517 Operation Supervision and Engineerin 518 Fuel 519 Coolants and Water 520 Steam Expenses 521 Steam from Other Sources 522 (Less) Steam Transferred-Cr. 523 Electric Expenses 524 Miscellaneous Nuclear Power Expens 525 Rents TOTAL Operation (Total of lines 24 through 3 Maintenance 528 Maintenance Supervision and Enginee 529 Maintenance of Structures 530 Maintenance of Reactor Plant Equipm	es 2) ering ent		-	
23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Operation 517 Operation Supervision and Engineerin 518 Fuel 519 Coolants and Water 520 Steam Expenses 521 Steam from Other Sources 522 (Less) Steam Transferred-Cr. 523 Electric Expenses 524 Miscellaneous Nuclear Power Expens 525 Rents TOTAL Operation (Total of lines 24 through 3 Maintenance 528 Maintenance Supervision and Enginee 529 Maintenance of Structures 530 Maintenance of Reactor Plant Equipm 531 Maintenance of Electric Plant 532 Maintenance of Miscellaneous Nuclea	es 2) ering ent r Plant		-	
23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	Operation 517 Operation Supervision and Engineerin 518 Fuel 519 Coolants and Water 520 Steam Expenses 521 Steam from Other Sources 522 (Less) Steam Transferred-Cr. 523 Electric Expenses 524 Miscellaneous Nuclear Power Expens 525 Rents TOTAL Operation (Total of lines 24 through 3 Maintenance 528 Maintenance Supervision and Enginee 529 Maintenance of Structures 530 Maintenance of Structures 531 Maintenance of Plant Equipm 532 Maintenance of Miscellaneous Nuclea 533 Maintenance of Miscellaneous Nuclea 534 Maintenance of Miscellaneous Nuclea	es 2) ering ent r Plant h 39)		-	
23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	Operation 517 Operation Supervision and Engineerin 518 Fuel 519 Coolants and Water 520 Steam Expenses 521 Steam from Other Sources 522 (Less) Steam Transferred-Cr. 523 Electric Expenses 524 Miscellaneous Nuclear Power Expens 525 Rents TOTAL Operation (Total of lines 24 through 3 Maintenance 528 Maintenance Supervision and Enginee 529 Maintenance of Structures 530 Maintenance of Reactor Plant Equipm 531 Maintenance of Electric Plant 532 Maintenance of Miscellaneous Nuclea	es 2) ering ent r Plant h 39)		-	
23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42	Operation 517 Operation Supervision and Engineerin 518 Fuel 519 Coolants and Water 520 Steam Expenses 521 Steam from Other Sources 522 (Less) Steam Transferred-Cr. 523 Electric Expenses 524 Miscellaneous Nuclear Power Expens 525 Rents TOTAL Operation (Total of lines 24 through 3 Maintenance 528 Maintenance Supervision and Enginee 529 Maintenance of Structures 530 Maintenance of Reactor Plant Equipm 531 Maintenance of Electric Plant 532 Maintenance of Miscellaneous Nuclea TOTAL Maintenance (Total of lines 35 throug TOTAL Nuclear Power Generation Expenses	es 2) ering ent r Plant h 39)		-	
23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42	Operation 517 Operation Supervision and Engineerin 518 Fuel 519 Coolants and Water 520 Steam Expenses 521 Steam from Other Sources 522 (Less) Steam Transferred-Cr. 523 Electric Expenses 524 Miscellaneous Nuclear Power Expens 525 Rents TOTAL Operation (Total of lines 24 through 3 Maintenance Supervision and Engineer 529 Maintenance of Structures 530 Maintenance of Reactor Plant Equipm 531 Maintenance of Electric Plant 532 Maintenance of Miscellaneous Nuclea TOTAL Maintenance (Total of lines 35 throug TOTAL Nuclear Power Generation Expenses C. Hydraulic Power Generation	es 2) ering ent r Plant h 39) (Total lines 33 & 40)			
23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 40 41 42 43	Operation 517 Operation Supervision and Engineerin 518 Fuel 519 Coolants and Water 520 Steam Expenses 521 Steam from Other Sources 522 (Less) Steam Transferred-Cr. 523 Electric Expenses 524 Miscellaneous Nuclear Power Expens 525 Rents TOTAL Operation (Total of lines 24 through 3 Maintenance 528 Maintenance Supervision and Enginee 529 Maintenance of Structures 530 Maintenance of Reactor Plant Equipm 531 Maintenance of Electric Plant 532 Maintenance of Miscellaneous Nuclea TOTAL Maintenance (Total of lines 35 throug TOTAL Nuclear Power Generation Expenses C. Hydraulic Power Generation Operation	es 2) ering ent r Plant h 39) (Total lines 33 & 40)			
23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 40 41 42 43 44	Operation 517 Operation Supervision and Engineerin 518 Fuel 519 Coolants and Water 520 Steam Expenses 521 Steam from Other Sources 522 (Less) Steam Transferred-Cr. 523 Electric Expenses 524 Miscellaneous Nuclear Power Expens 525 Rents TOTAL Operation (Total of lines 24 through 3 Maintenance 529 Maintenance Supervision and Enginee 530 Maintenance of Reactor Plant Equipm 531 Maintenance of Electric Plant 532 Maintenance (Total of lines 35 throug TOTAL Maintenance (Total of lines 35 throug TOTAL Nuclear Power Generation Expenses C. Hydraulic Power Generation Operation 535 Operation Supervision and Engineerin	es 2) ering ent r Plant h 39) (Total lines 33 & 40)			969,986 435,695
23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 40 41 42 43 44 44 45	Operation 517 Operation Supervision and Engineerin 518 Fuel 519 Coolants and Water 520 Steam Expenses 521 Steam from Other Sources 522 (Less) Steam Transferred-Cr. 523 Electric Expenses 524 Miscellaneous Nuclear Power Expens 525 Rents TOTAL Operation (Total of lines 24 through 3 Maintenance 528 Maintenance Supervision and Enginee 529 Maintenance of Structures 530 Maintenance of Reactor Plant Equipm 531 Maintenance of Electric Plant 532 Maintenance of Miscellaneous Nuclea TOTAL Maintenance (Total of lines 35 throug TOTAL Nuclear Power Generation Expenses C. Hydraulic Power Generation Operation 535 Operation Supervision and Engineerin 536 Water for Power	es 2) ering ent r Plant h 39) (Total lines 33 & 40)	3,4	873,540 420,762 430,590	969,986 435,695 3,303,051
23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 44 45 46	Operation 517 Operation Supervision and Engineerin 518 Fuel 519 Coolants and Water 520 Steam Expenses 521 Steam from Other Sources 522 (Less) Steam Transferred-Cr. 523 Electric Expenses 524 Miscellaneous Nuclear Power Expens 525 Rents TOTAL Operation (Total of lines 24 through 3 Maintenance 528 Maintenance Supervision and Enginee 529 Maintenance of Structures 530 Maintenance of Reactor Plant Equipm 531 Maintenance of Electric Plant 532 Maintenance of Miscellaneous Nuclea TOTAL Maintenance (Total of lines 35 throug TOTAL Nuclear Power Generation CHydraulic Power Generation Operation 535 Operation Supervision and Engineerin 536 Water for Power 537 Hydraulic Expenses	es 2) ering ent r Plant h 39) (Total lines 33 & 40)	3,4	873,540 420,762 430,590 354,819	969,986 435,695 3,303,051 2,430,562
23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48	Operation 517 Operation Supervision and Engineerin 518 Fuel 519 Coolants and Water 520 Steam Expenses 521 Steam from Other Sources 522 (Less) Steam Transferred-Cr. 523 Electric Expenses 524 Miscellaneous Nuclear Power Expens 525 Rents TOTAL Operation (Total of lines 24 through 3 Maintenance 528 Maintenance Supervision and Enginee 529 Maintenance of Structures 530 Maintenance of Reactor Plant Equipm 531 Maintenance of Reactor Plant Equipm 532 Maintenance of Miscellaneous Nuclea TOTAL Maintenance (Total of lines 35 throug TOTAL Maintenance (Total of lines 35 throug TOTAL Nuclear Power Generation Expenses C. Hydraulic Power Generation Operation 535 Operation Supervision and Engineerin 536 Water for Power 537 Hydraulic Expenses 538 Electric Expenses 539 Miscellaneous Hydraulic Power Gener	es 2) ering ent r Plant h 39) (Total lines 33 & 40)	3,		969,986 435,695 3,303,051 2,430,562 616,318
23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48	Operation 517 Operation Supervision and Engineerin 518 Fuel 519 Coolants and Water 520 Steam Expenses 521 Steam from Other Sources 522 (Less) Steam Transferred-Cr. 523 Electric Expenses 524 Miscellaneous Nuclear Power Expens 525 Rents TOTAL Operation (Total of lines 24 through 3 Maintenance 528 Maintenance Supervision and Enginee 529 Maintenance of Structures 530 Maintenance of Reactor Plant Equipm 531 Maintenance of Reactor Plant Equipm 532 Maintenance of Miscellaneous Nuclea TOTAL Maintenance (Total of lines 35 throug TOTAL Nuclear Power Generation Expenses C. Hydraulic Power Generation 535 Operation Supervision and Engineerin 536 Water for Power 537 Hydraulic Expenses 538 Electric Expenses 539 Miscellaneous Hydraulic Power Gener	es 2) ering ent r Plant h 39) (Total lines 33 & 40)	3, 2, 2,	873,540 420,762 430,590 354,819 782,614 708,276	969,986 435,695 3,303,051 2,430,562 616,318 2,500,518
23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50	Operation 517 Operation Supervision and Engineerin 518 Fuel 519 Coolants and Water 520 Steam Expenses 521 Steam from Other Sources 522 (Less) Steam Transferred-Cr. 523 Electric Expenses 524 Miscellaneous Nuclear Power Expens 525 Rents TOTAL Operation (Total of lines 24 through 3 Maintenance 528 Maintenance Supervision and Enginee 529 Maintenance of Structures 530 Maintenance of Reactor Plant Equipm 531 Maintenance of Electric Plant 532 Maintenance of Miscellaneous Nuclea TOTAL Maintenance (Total of lines 35 throug TOTAL Nuclear Power Generation Expenses C. Hydraulic Power Generation Doperation 535 Operation Supervision and Engineerin 536 Water for Power 537 Hydraulic Expenses 538 Electric Expenses 539 Miscellaneous Hydraulic Power Gener 540 Rents TOTAL Operation (Total of lines 44 through 4 Maintenance	es 2) ering ent r Plant h 39) (Total lines 33 & 40) g ration Expenses	3, 2, 2,		969,986 435,695 3,303,051 2,430,562 616,318
23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50	Operation 517 Operation Supervision and Engineerin 518 Fuel 519 Coolants and Water 520 Steam Expenses 521 Steam from Other Sources 522 (Less) Steam Transferred-Cr. 523 Electric Expenses 524 Miscellaneous Nuclear Power Expens 525 Rents TOTAL Operation (Total of lines 24 through 3 Maintenance 528 Maintenance Supervision and Enginee 529 Maintenance of Structures 530 Maintenance of Reactor Plant Equipm 531 Maintenance of Electric Plant 532 Maintenance of Miscellaneous Nuclea TOTAL Maintenance (Total of lines 35 throug TOTAL Nuclear Power Generation Expenses C. Hydraulic Power Generation Doperation 535 Operation Supervision and Engineerin 536 Water for Power 537 Hydraulic Expenses 538 Electric Expenses 539 Miscellaneous Hydraulic Power Gener 540 Rents TOTAL Operation (Total of lines 44 through 4 Maintenance	es 2) ering ent r Plant h 39) (Total lines 33 & 40) g ration Expenses	3, 2, 2, 10,	873,540 420,762 430,590 354,819 782,614 708,276 570,601	969,986 435,695 3,303,051 2,430,562 616,318 2,500,518 10,256,130
23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51	Operation 517 Operation Supervision and Engineerin 518 Fuel 519 Coolants and Water 520 Steam Expenses 521 Steam from Other Sources 522 (Less) Steam Transferred-Cr. 523 Electric Expenses 524 Miscellaneous Nuclear Power Expens 525 Rents TOTAL Operation (Total of lines 24 through 3 Maintenance 528 Maintenance Supervision and Enginee 529 Maintenance of Structures 530 Maintenance of Reactor Plant Equipm 531 Maintenance of Electric Plant 532 Maintenance of Miscellaneous Nuclea TOTAL Maintenance (Total of lines 35 throug TOTAL Nuclear Power Generation Expenses C. Hydraulic Power Generation Operation 535 Operation Supervision and Engineerin 536 Water for Power 537 Hydraulic Expenses 538 Electric Expenses 539 Miscellaneous Hydraulic Power Gener 540 Rents TOTAL Operation (Total of lines 44 through 4 Maintenance 541 Maintenance 542 Maintenance of Structures	es 2) ering ent r Plant h 39) (Total lines 33 & 40) g ration Expenses 9)	2, 10,	873,540 420,762 430,590 354,819 782,614 708,276 570,601	969,986 435,695 3,303,051 2,430,562 616,318 2,500,518 10,256,130
23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52	Operation 517 Operation Supervision and Engineerin 518 Fuel 519 Coolants and Water 520 Steam Expenses 521 Steam from Other Sources 522 (Less) Steam Transferred-Cr. 523 Electric Expenses 524 Miscellaneous Nuclear Power Expens 525 Rents TOTAL Operation (Total of lines 24 through 3 Maintenance 528 Maintenance Supervision and Enginee 529 Maintenance of Structures 530 Maintenance of Reactor Plant Equipm 531 Maintenance of Electric Plant 532 Maintenance of Miscellaneous Nuclea TOTAL Maintenance (Total of lines 35 throug TOTAL Nuclear Power Generation Expenses C. Hydraulic Power Generation Operation 535 Operation Supervision and Engineerin 536 Water for Power 537 Hydraulic Expenses 538 Electric Expenses 539 Miscellaneous Hydraulic Power Gener 540 Rents TOTAL Operation (Total of lines 44 through 4 Maintenance 541 Maintenance 542 Maintenance of Structures	es 2) ering ent r Plant h 39) (Total lines 33 & 40) g ration Expenses 9)	2, 10,	873,540 420,762 430,762 430,590 354,819 7782,614 7708,276 570,601 253,624 176,918	969,986 435,695 3,303,051 2,430,562 616,318 2,500,518 10,256,130 291,668 371,867
23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 40 41 42 43 44 45 46 47 48 49 50 51 52 53	Operation 517 Operation Supervision and Engineerin 518 Fuel 519 Coolants and Water 520 Steam Expenses 521 Steam from Other Sources 522 (Less) Steam Transferred-Cr. 523 Electric Expenses 524 Miscellaneous Nuclear Power Expens 525 Rents TOTAL Operation (Total of lines 24 through 3 Maintenance 528 Maintenance Supervision and Enginee 529 Maintenance of Structures 530 Maintenance of Reactor Plant Equipm 531 Maintenance of Reactor Plant Equipm 532 Maintenance of Miscellaneous Nuclea TOTAL Maintenance (Total of lines 35 throug TOTAL Nuclear Power Generation Expenses C. Hydraulic Power Generation Doperation 535 Operation Supervision and Engineerin 536 Water for Power 537 Hydraulic Expenses 538 Electric Expenses 539 Miscellaneous Hydraulic Power Gener 540 Rents TOTAL Operation (Total of lines 44 through 4 Maintenance 541 Maintenance Supervision and Engineerin 542 Maintenance of Structures	es 2) ering ent r Plant h 39) (Total lines 33 & 40) g ration Expenses 9)	3, 2,; 2, 10,	873,540 420,762 430,590 354,819 782,614 708,276 570,601 253,624 176,918 176,724	969,986 435,695 3,303,051 2,430,562 616,318 2,500,518 10,256,130 291,668 371,867 316,230
23 24 25 26 27 28 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56	Operation 517 Operation Supervision and Engineerin 518 Fuel 519 Coolants and Water 520 Steam Expenses 521 Steam from Other Sources 522 (Less) Steam Transferred-Cr. 523 Electric Expenses 524 Miscellaneous Nuclear Power Expens 525 Rents TOTAL Operation (Total of lines 24 through 3 Maintenance Supervision and Engineer 529 Maintenance of Structures 530 Maintenance of Reactor Plant Equipm 531 Maintenance of Electric Plant 532 Maintenance of Miscellaneous Nuclea TOTAL Maintenance (Total of lines 35 throug TOTAL Nuclear Power Generation Operation 535 Operation Supervision and Engineerin 536 Water for Power 537 Hydraulic Expenses 538 Electric Expenses 539 Miscellaneous Hydraulic Power Gener 540 Rents TOTAL Operation (Total of lines 44 through 4	es 2) ering ent r Plant h 39) (Total lines 33 & 40) g ration Expenses 9) ering d Waterways lic Plant	2, 10,	873,540 420,762 430,590 354,819 782,614 708,276 570,601 253,624 1176,918 176,724 111,088	969,986 435,695 3,303,051 2,430,562 616,318 2,500,518 10,256,130 291,668 371,867 316,230 1,284,428
23 24 25 26 27 28 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 50 51 52 53 54 55 56 57	Operation 517 Operation Supervision and Engineerin 518 Fuel 519 Coolants and Water 520 Steam Expenses 521 Steam from Other Sources 522 (Less) Steam Transferred-Cr. 523 Electric Expenses 524 Miscellaneous Nuclear Power Expens 525 Rents TOTAL Operation (Total of lines 24 through 3 Maintenance 528 Maintenance Supervision and Enginee 529 Maintenance of Structures 530 Maintenance of Reactor Plant Equipm 531 Maintenance of Reactor Plant Equipm 532 Maintenance of Miscellaneous Nuclea TOTAL Maintenance (Total of lines 35 throug TOTAL Nuclear Power Generation Expenses C. Hydraulic Power Generation Operation 535 Operation Supervision and Engineerin 536 Water for Power 537 Hydraulic Expenses 538 Electric Expenses 539 Miscellaneous Hydraulic Power Gener 540 Rents TOTAL Operation (Total of lines 44 through 4 Maintenance 541 Maintenance Supervision and Engineerin 542 Maintenance of Structures 543 Maintenance of Reservoirs, Dams, and 544 Maintenance of Reservoirs, Dams, and 545 Maintenance of Miscellaneous Hydrau TOTAL Maintenance (Total of lines 53 throug)	es 2) ering ent r Plant h 39) (Total lines 33 & 40) g ration Expenses 9) ering d Waterways lic Plant h 57)	2,: 10,:	873,540 420,762 430,590 354,819 782,614 708,276 570,601 253,624 1176,918 1176,724 111,088 235,635	969,986 435,695 3,303,051 2,430,562 616,318 2,500,518 10,256,130 291,668 371,867 316,230 1,284,428 268,002
23 24 25 26 27 28 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 50 51 52 53 54 55 56 57	Operation 517 Operation Supervision and Engineerin 518 Fuel 519 Coolants and Water 520 Steam Expenses 521 Steam from Other Sources 522 (Less) Steam Transferred-Cr. 523 Electric Expenses 524 Miscellaneous Nuclear Power Expens 525 Rents TOTAL Operation (Total of lines 24 through 3 Maintenance Supervision and Engineer 529 Maintenance of Structures 530 Maintenance of Reactor Plant Equipm 531 Maintenance of Electric Plant 532 Maintenance of Miscellaneous Nuclea TOTAL Maintenance (Total of lines 35 throug TOTAL Nuclear Power Generation Operation 535 Operation Supervision and Engineerin 536 Water for Power 537 Hydraulic Expenses 538 Electric Expenses 539 Miscellaneous Hydraulic Power Gener 540 Rents TOTAL Operation (Total of lines 44 through 4	es 2) ering ent r Plant h 39) (Total lines 33 & 40) g ration Expenses 9) ering d Waterways lic Plant h 57)	3, 2,; 2, 10,	873,540 420,762 430,590 354,819 782,614 708,276 570,601 253,624 1176,918 176,724 111,088	969,986 435,695 3,303,051 2,430,562 616,318 2,500,518 10,256,130 291,668 371,867 316,230 1,284,428

Nam	e of Respondent	This Report is:	Date of Report	Date of Report Year / Period of Rep				
	ta Corporation	X An Original	mm/dd/yyyy	End of	2023 / Q4			
,		A Resubmission	4/17/2024					
		ELECTRIC OPERATION AND MAINTENAN	NCE EXPENSES - IDAHO					
1.	Idaho.	eport operation and maintenance expenses as derived from previously reported figures, expla		rations model	to the state of			
		3 , 1	Amount f	or	Amount for			
Line No.	Ac	Current Ye		Previous Year				
140.		(a)	(b)		(c)			
	D. Other Power Generation			a butter				
	Operation	W. 1200.2		317,507	135,145			
62		gineering		1,283,882	61,183,693			
64	548 Generation Expenses			1,385,197	915,894			
65	549 Miscellaneous Other Power Ge	eneration Expenses		335,762	277,655			
66	550 Rents			36,623	31,016 62,543,403			
67	TOTAL Operation (Total of lines 62 the Maintenance	rough 66)	State of the state	3,358,971	62,543,403			
68 69	551 Maintenance Supervision and	Engineering		273,010	267,687			
70	552 Maintenance of Structures			49,370	33,393			
71	553 Maintenance of Generating an	d Electric Plant		714,808	1,415,194			
72	554 Maintenance of Miscellaneous			306,276 1.343,464	190,645 1,906,919			
73 74	TOTAL Maintenance (Total of lines 69 TOTAL Other Power Generation Expe			4,702,435	64,450,322			
	E. Other Power Supply Expenses	lises		14,702,408	01,100,022			
76	555 Purchased Power		8	3,602,959	75,066,068			
77	556 System Control and Load Disp	atching		271,609	371,926			
78		70 11 70 11 70		2,732,536	27,556,260			
	TOTAL Other Power Supply Expenses TOTAL Power Production Expenses (6,607,104 8,726,926	102,994,254 202,435,236			
80	2. TRANSMISSION EXPENSES	Total of lines 21, 41, 55, 74, & 75)	NEW BUTTER	0,720,020	102,100,200			
	Operation							
83		gineering		740,439	693,140			
84	561 Load Dispatching		4	1,094,056	1,163,754			
85	561.1 Load Dispatch-Reliability 561.2 Load Dispatch-Monitor and Op	eration Transmission System						
87	561.3 Load Dispatch-Transmission S	Service and Scheduling						
	561.4 Scheduling, System Control ar							
	561.5 Reliability, Planning and Stand	ards Development						
	561.6 Transmission Service Studies 561.7 Generation Interconnection Stu	udico						
91	561.8 Reliability, Planning and Stand							
93				141,091	162,053			
94				115,388	186,841			
95		Othera		6,771,333	7,198,544			
96 97	565 Transmission of Electricity by 0 566 Miscellaneous Transmission E			1,507,004	1,574,831			
98		хрепаеа		34,749	31,917			
99	TOTAL Operation (Total of lines 83 th	rough 98)		0,404,060	11,011,080			
	Maintenance	Z		100 111	450.005			
101		Engineering		132,144 221,141	150,835 264,392			
102	569 Maintenance of Structures 569.1 Maintenance of Computer Hard	dware		441,141	204,032			
104	569.2 Maintenance of Computer Soft	ware						
105	569.3 Maintenance of Communicatio	n Equipment						
106	569.4 Maintenance of Miscellaneous	Regional Transmission Plant		110.000	100 500			
107				412,330 784,099	430,562 803,013			
	571 Maintenance of Overhead Line 572 Maintenance of Underground I			343	275			
110	573 Maintenance of Miscellaneous			23,890	28,551			
111	TOTAL Maintenance (Total of lines 10	01 through 110)		1,573,947	1,677,628			
112	TOTAL Transmission Expenses (Total	of lines 99 and 111)		1,978,007	12,688,708			

	e of Respondent ta Corporation	This Report is: X An Original A Resubmission	Date of Report mm/dd/yyyy 4/17/2024 Year / Period of Report End of		
	ELE	ECTRIC OPERATION AND MAINTENANCE EXPE	NSES - IDAHO		
	uctions				
1,	For each prescribed account below, report of Idaho.	peration and maintenance expenses as allocated b	y the Results of Operat	tions model	to the state of
2.		d from previously reported figures, explain in a footr	note		
		The many reported figures, explain in a foot			
Line	A		Amount fo		Amount for
No.	Accour (a)	it .	Current Ye	ar	Previous Year
113	3. REGIONAL MARKET EXPENSES		(b)		(c)
114	Operation				
	575.1 Operation Supervision			-	
116	575.2 Day-Ahead and Real-Time Market Fa575.3 Transmission Rights Market Facilitat	acilitation		-	
	575.4 Capacity Market Facilitation	lon			2
	575.5 Ancillary Services Market Facilitation				
120	575.6 Market Monitoring and Compliance			-	
121	575.7 Market Facilitation, Monitoring, and C	Compliance Services			
	575.8 Rents				
	Total Operation (Total lines 115 through 122 Maintenance	(1)			and the second second second
	576.1 Maintenance of Structures and Impro	ovements			
	576.2 Maintenance of Computer Hardware	V OTHISTIC			
	576.3 Maintenance of Computer Software			5	•
	576.4 Maintenance of Communication Equ			- F	
	576.5 Maintenance of Miscellaneous Marke				7
	Total Maintenance (Total lines 125 through TOTAL Regional Market Expenses (Total lin			# # E	#
	4. DISTRIBUTION EXPENSES	ics 125 & 150/			
	Operation				
	580 Operation Supervision and Engineer	ing	1	,232,095	1,390,330
	581 Load Dispatching				
136	582 Station Expenses 583 Overhead Line Expenses			316,065	333,427
138	584 Underground Line Expenses			,051,705	1,036,072 690,685
139	585 Street Lighting and Signal System Ex	penses		222	3,264
140	586 Meter Expenses			332,041	331,662
141	587 Customer Installations Expenses			292,382	302,953
142	588 Miscellaneous Expenses 589 Rents		2	,477,386	2,523,996
143	589 Rents TOTAL Operation (Total of lines 134 through	143)		78,642	71,797 6,684,186
	Maintenance	1140)		,010,471	0,004,186
146	590 Maintenance Supervision and Engine	eering		420,146	776,402
147	591 Maintenance of Structures			146,414	311,605
148	592 Maintenance of Station Equipment			283,674	299,975
149 150			8	,713,113	10,451,684
151	595 Maintenance of Line Transformers			236,566 92,267	225,147 88,643
152	596 Maintenance of Street Lighting and S	Signal Systems		11,350	24,191
153	597 Maintenance of Meters			6,725	8,432
154				303,008	342,255
	TOTAL Maintenance (Total lines 146 throug TOTAL Distribution Expenses (Total of lines		10,213,263 12,528,3		
	5. CUSTOMER ACCOUNTS EXPENSES	144 and 155)	1/	,023,734	19,212,520
	Operation		THE REPORT		
159	901 Supervision			47,578	45,658]
160	The state of the s			212,114	209,077
161	903 Customer Records and Collection Ex	penses	3	,084,888	2,976,148
162 163	904 Uncollectable Accounts 905 Miscellaneous Customer Accounts E	xnenses		97,575	625,923
	TOTAL Customer Accounts Expenses (Total		1	,078,006	90,592 3,947,398
				,3,0,000	0,047,030
					1

Instructions 1. For each prescribed account below, report operation and maintenance expenses as allocated by the Results of Operations model to Idaho. 2. If the amount for previous year is not derived from previously reported figures, explain in a footnote. Line No. Account (a) Account (b) Account (c) Account (b) Account (c) Account (c) Account (d) Amount for Current Year (b) Amount for Current Year (b) Account (d) Amount for Current Year (b) Account (d) Ac	t for Amount for Previous Year (c) 6,636,366 10,256,787 274,182 272,311 80,482 43,375	eated by the Results of a footnote.	tions or each prescribed account below, report operation and maintenance expenses as aho. the amount for previous year is not derived from previously reported figures, expla Account (a) CUSTOMER SERVICE AND INFORMATIONAL EXPENSES peration	1; 2. Line No.
1. For each prescribed account below, report operation and maintenance expenses as allocated by the Results of Operations model to Idaho. 2. If the amount for previous year is not derived from previously reported figures, explain in a footnote. Line No. Account (a) Amount for Current Year (b) 165 6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES 166 0 Operation (b) 177 907 Supervision (c) 187 907 Supervision (c) 189 909 Informational and Instructional Expenses (c) 189 909 Informational and Instructional Expenses (c) 189 909 Informational and Instructional Expenses (c) 180 170 910 Miscellaneous Customer Service and Informational Expenses (c) 180 171 TOTAL Customer Service and Informational Expenses (c) 180 171 Operation (c) 181 911 Supervision (c) 181 912 Demonstrating and Selling Expenses (c) 181 913 Advertising Expenses (c) 181 914 Miscellaneous Sales Expenses (c) 181 915 Advertising Expenses (c) (c) Insenses (c) 181 920 Administrative and General Salaries (c) 182 921 Office Supplies and Expenses (c) 183 922 (Less) Administrative Expenses Employed (c) 184 923 Outside Services Employed (c) 185 924 Property Insurance (c) 186 925 Injuries and Damages (c) 187 928 Employee Pensions and Benefits (c) 188 927 Franchise Requirements (c) 199 928 Employee Pensions and Benefits (c) 199 929 (Less) Duplicate Charges-Cr. (c) 199 930.1 General Advertising Expenses (c) 1,74,342 (c) 199 930.2 Miscellaneous General Expenses (c) 1,74,342 (c)	t for Year Amount for Previous Year (c) 6,636,366 10,256,787 274,182 272,311 80,482 43,375 6,991,030 10,572,473	a footnote.	or each prescribed account below, report operation and maintenance expenses as aho. the amount for previous year is not derived from previously reported figures, expla Account (a) CUSTOMER SERVICE AND INFORMATIONAL EXPENSES peration	1; 2. Line No.
Amount for Current Year (a)	Year Previous Year (c) 6,636,366 10,256,787 274,182 272,311 80,482 43,375 6,991,030 10,572,473	An	Account (a) CUSTOMER SERVICE AND INFORMATIONAL EXPENSES peration	Line No. 165
Account (a)	Year Previous Year (c) 6,636,366 10,256,787 274,182 272,311 80,482 43,375 6,991,030 10,572,473		(a) CUSTOMER SERVICE AND INFORMATIONAL EXPENSES peration	No. 165
166 Operation	274,182 272,311 80,482 43,375 6,991,030 10,572,473		peration	
167 907 Supervision	274,182 272,311 80,482 43,375 6,991,030 10,572,473	*		
168 908 Customer Assistance Expenses 6,636,366 169 909 Informational and Instructional Expenses 274,182 170 910 Miscellaneous Customer Service and Informational Expenses 80,482 171 TOTAL Customer Service and Informational Expenses (Total lines 167 through 170) 6,991,030 172 7. SALES EXPENSES 77 173 Operation 911 174 911 Supervision 175 912 Demonstrating and Selling Expenses 176 913 Advertising Expenses 177 916 Miscellaneous Sales Expenses 178 TOTAL Sales Expenses (Total of lines 174 through 177) - 179 8. ADMINISTRATIVE AND GENERAL EXPENSES - 180 Operation 10,502,009 181 920 Administrative and General Salaries 10,502,009 182 921 Office Supplies and Expenses 1,229,331 183 922 (Less) Administrative Expenses Transferred-Credit (35,685) 184 923 Outside Services	274,182 272,31 80,482 43,375 6,991,030 10,572,473			
170 910 Miscellaneous Customer Service and Informational Expenses 80,482 171 TOTAL Customer Service and Informational Expenses (Total lines 167 through 170) 6,991,030 172 7, SALES EXPENSES	80,482 43,375 6,991,030 10,572,473		908 Customer Assistance Expenses	_
171 TOTAL Customer Service and Informational Expenses (Total lines 167 through 170) 6,991,030 172 7. SALES EXPENSES 173 Operation 174 911 Supervision 175 912 Demonstrating and Selling Expenses 176 913 Advertising Expenses 177 916 Miscellaneous Sales Expenses 178 TOTAL Sales Expenses (Total of lines 174 through 177) - 179 8. ADMINISTRATIVE AND GENERAL EXPENSES 180 Operation 181 920 Administrative and General Salaries 10,502,009 182 921 Office Supplies and Expenses 1,229,331 183 922 (Less) Administrative Expenses Transferred-Credit (35,685) 184 923 Outside Services Employed 4,179,887 185 924 Property Insurance 878,413 186 925 Injuries and Damages 3,451,813 187 926 Employee Pensions and Benefits 8,672,765 188 927 Franchise Requirements 1,200 189 928 Regulatory Commi	6,991,030 10,572,473		909 Informational and Instructional Expenses	
172 7. SALES EXPENSES 173 Operation 174 911 Supervision 175 912 Demonstrating and Selling Expenses 176 913 Advertising Expenses 177 916 Miscellaneous Sales Expenses 178 TOTAL Sales Expenses (Total of lines 174 through 177) 179 8. ADMINISTRATIVE AND GENERAL EXPENSES 180 Operation 181 920 Administrative and General Salaries 10,502,009 182 921 Office Supplies and Expenses 1,229,331 183 922 (Less) Administrative Expenses Transferred-Credit (35,685) 184 923 Outside Services Employed 4,179,887 185 924 Property Insurance 878,413 186 925 Injuries and Damages 3,451,813 187 926 Employee Pensions and Benefits 8,672,765 188 927 Franchise Requirements 1,200 189 928 Regulatory Commission Expenses 2,535,519 190 929 (Less) Duplicate Charges-Cr. - 191 930.1 General Advertising Expenses 1,734,342 192 930.2 Miscellaneous General Expenses 1,734,342				
173 Operation 174 911 Supervision 175 912 Demonstrating and Selling Expenses 176 913 Advertising Expenses 177 916 Miscellaneous Sales Expenses 178 TOTAL Sales Expenses (Total of lines 174 through 177) - 179 8. ADMINISTRATIVE AND GENERAL EXPENSES 180 Operation 10,502,009 181 920 Administrative and General Salaries 10,502,009 182 921 Office Supplies and Expenses 1,229,331 183 922 (Less) Administrative Expenses Transferred-Credit (35,685) 184 923 Outside Services Employed 4,179,887 185 924 Property Insurance 878,413 186 925 Injuries and Damages 3,451,813 187 926 Employee Pensions and Benefits 8,672,765 188 927 Franchise Requirements 1,200 189 928 Regulatory Commission Expenses 2,535,519 190 929 (Less) Duplicate Charges-Cr. - 191	9	COLUMN TO SERVICE STREET		
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177 916 Miscellaneous Sales Expenses 178 TOTAL Sales Expenses (Total of lines 174 through 177) 179 8. ADMINISTRATIVE AND GENERAL EXPENSES 180 Operation 181 920 Administrative and General Salaries 10,502,009 182 921 Office Supplies and Expenses 1,229,331 183 922 (Less) Administrative Expenses Transferred-Credit (35,685) 184 923 Outside Services Employed 4,179,887 185 924 Property Insurance 878,413 186 925 Injuries and Damages 3,451,813 187 926 Employee Pensions and Benefits 8,672,765 188 927 Franchise Requirements 1,200 189 928 Regulatory Commission Expenses 2,535,519 190 929 (Less) Duplicate Charges-Cr. - 191 930.1 General Advertising Expenses 1,734,342 192 930.2 Miscellaneous General Expenses 1,734,342			Demonstrating and Selling Expenses	175
178 TOTAL Sales Expenses (Total of lines 174 through 177) - 179 8. ADMINISTRATIVE AND GENERAL EXPENSES - 180 Operation - 181 920 Administrative and General Salaries 10,502,009 182 921 Office Supplies and Expenses 1,229,331 183 922 (Less) Administrative Expenses Transferred-Credit (35,685) 184 923 Outside Services Employed 4,179,887 185 924 Property Insurance 878,413 186 925 Injuries and Damages 3,451,813 187 926 Employee Pensions and Benefits 8,672,765 188 927 Franchise Requirements 1,200 189 928 Regulatory Commission Expenses 2,535,519 190 929 (Less) Duplicate Charges-Cr. - 191 930.1 General Advertising Expenses 1,734,342 192 930.2 Miscellaneous General Expenses 1,734,342				
179 8. ADMINISTRATIVE AND GENERAL EXPENSES 180 Operation 181 920 Administrative and General Salaries 10,502,009 182 921 Office Supplies and Expenses 1,229,331 183 922 (Less) Administrative Expenses Transferred-Credit (35,685) 184 923 Outside Services Employed 4,179,887 185 924 Property Insurance 878,413 186 925 Injuries and Damages 3,451,813 187 926 Employee Pensions and Benefits 8,672,765 188 927 Franchise Requirements 1,200 189 928 Regulatory Commission Expenses 2,535,519 190 929 (Less) Duplicate Charges-Cr. - 191 930.1 General Advertising Expenses 1,734,342 192 930.2 Miscellaneous General Expenses 1,734,342			316 Miscellaneous Sales Expenses	
180 Operation 181 920 Administrative and General Salaries 10,502,009 182 921 Office Supplies and Expenses 1,229,331 183 922 (Less) Administrative Expenses Transferred-Credit (35,685) 184 923 Outside Services Employed 4,179,887 185 924 Property Insurance 878,413 186 925 Injuries and Damages 3,451,813 187 926 Employee Pensions and Benefits 8,672,765 188 927 Franchise Requirements 1,200 189 928 Regulatory Commission Expenses 2,535,519 190 929 (Less) Duplicate Charges-Cr. - 191 930.1 General Advertising Expenses 1,734,342 192 930.2 Miscellaneous General Expenses 1,734,342		A State of	ADMINISTRATIVE AND GENERAL EXPENSES	170
181 920 Administrative and General Salaries 10,502,009 182 921 Office Supplies and Expenses 1,229,331 183 922 (Less) Administrative Expenses Transferred-Credit (35,685) 184 923 Outside Services Employed 4,179,887 185 924 Property Insurance 878,413 186 925 Injuries and Damages 3,451,813 187 926 Employee Pensions and Benefits 8,672,765 188 927 Franchise Requirements 1,200 189 928 Regulatory Commission Expenses 2,535,519 190 929 (Less) Duplicate Charges-Cr. - 191 930,1 General Advertising Expenses 1,734,342 192 930,2 Miscellaneous General Expenses 1,734,342				
183 922 (Less) Administrative Expenses Transferred-Credit (35,685) 184 923 Outside Services Employed 4,179,887 185 924 Property Insurance 878,413 186 925 Injuries and Damages 3,451,813 187 926 Employee Pensions and Benefits 8,672,765 188 927 Franchise Requirements 1,200 189 928 Regulatory Commission Expenses 2,535,519 190 929 (Less) Duplicate Charges-Cr. - 191 930.1 General Advertising Expenses 1,734,342 192 930.2 Miscellaneous General Expenses 1,734,342				
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185 924 Property Insurance 878,413 186 925 Injuries and Damages 3,451,813 187 926 Employee Pensions and Benefits 8,672,765 188 927 Franchise Requirements 1,200 189 928 Regulatory Commission Expenses 2,535,519 190 929 (Less) Duplicate Charges-Cr. - 191 930.1 General Advertising Expenses 1,734,342 192 930.2 Miscellaneous General Expenses 1,734,342				
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190 929 (Less) Duplicate Charges-Cr. - 191 930.1 General Advertising Expenses 192 192 930.2 Miscellaneous General Expenses 1,734,342				
191 930.1 General Advertising Expenses 192 930.2 Miscellaneous General Expenses 1,734,342	2,535,519 2,304,556			189
192 930.2 Miscellaneous General Expenses 1,734,342				
TOZ TOOLE IMIGOGRAFICO CONTROL EN	1,734,342 1,726,160			
1931 931 Rents	304,726 262,844		331 Rents	
194 TOTAL Operation (Total of lines 181 through 193) 33,454,320	33,454,320 36,996,207			
195 Maintenance			aintenance	195
196 935 Maintenance of General Plant 4,480,241				
197 TOTAL Administrative and General Expenses (Total of lines 194 and 196) 37,934,561 198 TOTAL Elec Op and Maint Expns (Total lines 80, 112, 131, 156, 164, 171, 178, 197) 266,732,264			OTAL Administrative and General Expenses (Total of lines 194 and 196)	197
			OTAL Eloo op and mant appropriate	100

Nam	e of Respondent		This Report is:			Date of Report	Year / Period of Re	nort .
	ta Corporation	X An Original				l .		
7413	ta corporation		ı⊨		l l	mm/dd/yyyy	End of _2023 / Q4	55
			A Resubmission			4/17/2024		
		TRAN	I ISMISSION LIN	E STATISTICS	- IDAHO			
Inetr	uctions			LUTATION	- IDANO			
 Report information concerning transmission lines physically located in the state of Idaho, including the cost of lines, and expenses for the year. List each transmission line having nominal voltage of 132 kilovolts or greater. Transmission lines below this voltage should be grouped and totals reported for each group. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page. Report data by individual lines for all voltages if so required by the State commission. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly-owned structures in column (g). In a footnote in the available space at the bottom of this page or in a separate 								
			VOLTAG				(Pole Miles)	
Line	DESIGN	ATION	Indicate where other than Type of 60 cycle, 3 phase Supporting			nes, report circuit miles Number		
No.						On Structure	On Structures	of
	From	То	Operating	Designed	Structure	of Line Designated	of Another Line	Circuits
-1	(a) Group Sum - 115kV	(b)	(c)	(d)	(e)	<u>(f)</u>	(g)	(h)
1	Group Sum - 1 lokv		115.00	115.00		593.00		
	Beacon	Cabinet Gorge Plant	230.00	230.00	Steel Tower	1.00		1
	Beacon	Cabinet Gorge Plant	230,00	230.00	Steel Pole	19.00		2
5	Beacon	Cabinet Gorge Plant	230.00	230.00	H Type	52.00		1
6								
-	Divide Creek	Lolo Sub	230.00	230.00	H Type	10.00		1
	Divide Creek	Lolo Sub	230.00	230.00	H Type	33.00		1
	Noxon Plant Noxon Plant	Pine Creek Sub Pine Creek Sub	230.00	230.00	Steel Pole	15,00		1
_	Noxon Plant	Pine Creek Sub	230.00 230.00	230.00	H Type H Type	1.00 14.00		1
	Cabinet Gorge Plant	Noxon	230.00	230.00	H Type	2.00		1
13					11.1300	2.00		<u> </u>
	Benewah Sw. Station	Pine Creek Sub	230.00	230.00	H Type	43.00		1
15	2 0.							
	Beacon Sub Beacon Sub	Lolo Sub	230.00	230.00	Steel Pole	10.00		2
_	Beacon Sub	Lolo Sub	230.00	230.00	H Type	63.00		1
19	BCacon Cub	LOIO Sub	230.00	230.00	H Type	8,00		1
20	North Lewiston	Walla Walla	230.00	230.00	Н Туре	8.00		1
21						0,00		
	North Lewiston	Shawnee	230.00	230.00	H Type	1.00		-1
23	Hatwai	N. Lewiston Sub	220.00	000.00	- 11 -	7.00		
25	ITALWAI	IN, Lewiston Sub	230.00	230.00	H Type	7.00		1
26								
27								
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29								
30								
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36								

for the line desi 7. Do not report the do not have incepole miles of the 8. Designate any temporary for the pole miles of the sort of the	ain the basis of ignated. he same transrictude lower-volte primary structransmission liit, date and term not the sole ow	r such occupancy and mission line structure tage lines with higher cture in column (f) an one or portion thereof	d state whether these twice. Report lower-v			End of	Period of Report 2023 / Q4		
Instructions schedule, explator the line desi 7. Do not report the donot have incepole miles of the second respondent is not and giving detate expenses borne	ain the basis of ignated. he same transnolude lower-volte primary structransmission irr, date and term not the sole ow	f such occupancy and mission line structure tage lines with higher ture in column (f) and ne or portion thereof	A Resubmission TRANSMISSION L d state whether these twice. Report lower-v	expenses with respe	4/17/2 IDAHO	2024	2023 / Q4		
Instructions schedule, explator the line desi 7. Do not report the donot have incepole miles of the second respondent is not and giving detate expenses borne	ain the basis of ignated. he same transnolude lower-volte primary structransmission irr, date and term not the sole ow	mission line structure tage lines with highe cture in column (f) an ne or portion thereof	TRANSMISSION L	expenses with respe	IDAHO				
schedule, expla for the line desi 7. Do not report th do not have inc pole miles of th 8. Designate any t name of lessor, respondent is n and giving deta expenses borne	ignated. he same transnolude lower-volthe primary structuransmission lime, date and termont the sole owned.	mission line structure tage lines with highe cture in column (f) an ne or portion thereof	d state whether these twice. Report lower-v	expenses with respe					
schedule, expla for the line desi 7. Do not report th do not have inc pole miles of th 8. Designate any t name of lessor, respondent is n and giving deta expenses borne	ignated. he same transnolude lower-volthe primary structuransmission lime, date and termont the sole owned.	mission line structure tage lines with highe cture in column (f) an ne or portion thereof	d state whether these twice. Report lower-v	expenses with respe					
schedule, expla for the line desi 7. Do not report th do not have inc pole miles of th 8. Designate any t name of lessor, respondent is n and giving deta expenses borne	ignated. he same transnolude lower-volthe primary structuransmission lime, date and termont the sole owned.	mission line structure tage lines with highe cture in column (f) an ne or portion thereof	twice. Report lower-v		ect to such structures				
8. Designate any to name of lessor, respondent is nand giving deta expenses borne	transmission li , date and term not the sole ow	ne or portion thereof	d the sole miles of the	or more transmissior	ner-voltage lines as c n line structures supp	ne line. Designate	in a footnote if you		
Specify whethe	e by the respor transmission li er lessee is an	ner but which the res tters as percent owne ndent are accounts fo ne leased to another associated company	for which the respond unt of rent for year. For spondent operates or seaship by respondent in or, and accounts affect company and give na	ent is not the sole over any transmission I shares in the operation the line, name of coted. Specify whethe ime of lessee, date a	wner. If such propert ine other than a leas on of, furnish a succi -owner, basis of shar r lessor, co-owner, o and terms of lease, ar	ed line, or portion to not statement explaing expenses of the rother party is an a nual rent for year,	hereof, for which the kining the arrangeme e line, and and how associated company and how determine	ent ont	
				=>(==	OFO EVOERT RED	SECULIAND A		_	
Size of	Include in column	COST OF LINE (j) land, land rights, and c	learing right-of-way	EXPEN	EXPENSES, EXCEPT DEPRECIATION AND TAXES				
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	No.	
(1)	5,328,564	127,141,047	132,469,611	363,844	938,590	,,,	1,302,434	1	
			-				:=:	2	
1590 ACSS								3	
1590 ACSS 1590 ACSR	1,042,786	26,138,592	27,181,378	_				5	
1590 ACSR	1,042,766	20,138,392	21,101,310					6	
1590 ACSR								7	
1272 AAC	167,484	21,687,001	21,854,485		73		73	8	
1272 ACSR	,	21,1001	-				-	9	
1590 ACS			-					10	
954 AAC	693,774	10,658,617	11,352,391				- 2	11	
954 AAC	138,327	1,099,356	1,237,683	8,884	12,225		21,109	12	
954 AAC	399,821	5,257,051	5,656,872		31,903		31,903	14	
							L	15	
1590 ACSS							-	16	
1272 AAC			-				-	17	
1272 ACSS	363,604	30,912,849	31,276,453					18	
			- 450.040		40.040		40.040	19	
1272 AAC	25,818	1,132,530	1,158,348		13,018		13,018	20	
4070 ACCD	10,015	316,837	326,852		128		128	22	
1272 ACSR	10,013	310,037	320,032		120		120	23	
1590 ACSR	155,244	2,221,191	2,376,435				-	24	
1000710011	100,2 11	2,221,101	-				:-		
							12	25 26 27	
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